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ABU	Plant	Revalidation	Start Date	End Date	Facilitator	Scribe
D&R	#4 Rheniformer	2nd Revalidation	10/5/2006	10/10/2006	Tim Storrs	

Core Team Members / Role Stan Crowe - Operations; Dan Matson - Process Engineering; Brian Scaief - Designs Engineering; Ron Post - Designs Engineering			Close Out Meeting Participants / Role Carl Simmers - ABU Manager; Michelle Capshaw - D&R Section Head		
Additional Participants / Role			Entire PHA Report \\ric841ntshare1\share\Psm\Mod-only\PHAfiles\Web_Links\2006 4&5 Rhen PHA.pdf * Further discussion about any portion of the report and its contents should be directed to the facilitator or any of the team members listed		
Comments					
Reviewed By	Date	Feedback/Comments			

Section No	Section Description									
1	Hot & Cold Feed Through P-3550 &A, P-3551/A, H2 Recycle Line From K-3550									
Item	WhatIf	Deviation	A/C	SOE RR	ABU Proposal	Resolution	Owner	Due By	Status	
28	16387	Miscellaneous	The staging for access to hotspots continues to be an area of concern. Consider re-evaluating the arrangement of the staging to improve accessibility to hot spots	S 3	Review the existing staging arrangement that is used to access to current hot spots. Alter staging as needed to make it easier and safer to move from one location to	The staging supervisor reviewed the staging on the reactors and determined that the current staging meets all safety requirements to work off of. Even though the staging is	Wilson, Clifford P.	12/31/2006	Completed	

another on the staging.

safe, some additional modifications will be added to make it easier for the operator to monitor the hot spots---added ladders and some changes in cross planking will address the issues. Ops passport written to complete the work by Stan Crowe. 11/28/06

Section No		Section Description								
8		Chloride Injection Including V-3591								
Item	WhatIf	Deviation	A/C	SOE RR		ABU Proposal	Resolution	Owner	Due By	Status
5	16390	What-If	Consider installing a blind in the line from the perc injection system to relief	S	3	Assigned to the D&R Section Head Develop a procedure to ensure that the possibility of directing chloride to the relief system is mitigated. There is a a chloride BIP in progress.	Sampling and yellow lines of the drawigns have been done to identify perc sources to relief. A carbon vent scrub system was installed on the bulk perc facility which was identified as the largest contributor to the perc in relief. The carbon drum system installed in 2007 will be monitored for performance and a 2nd set of samples will be done to determine if the other drums will have the same installation done in 2008. A chloride audit is also being done on the perc system by an outside audit as part of the refining chloride team to further identify risk areas.	Capshaw, Michelle L.	10/12/2007	Completed

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